

D-142: Eversource misrepresentation: and environmental damage::

Eversource

“This is not a new transmission line like the proposed Northern Pass Transmission line was,” said Hinkle. “This is a necessary rebuild of an existing power line. Rebuilding the existing power line has nothing to do with Northern Pass.”

For Lancaster, Eversource calculates \$7,700 in mitigation funds for altered wetlands at the start of the project and then more money, about \$40,000 to \$50,000, at the end, said Christie.

<https://bloximages.newyork1.vip.townnews.com/caledonianrecord.com/content/tncms/assets/v3/editorial/e/9f/e9f18f2a-a2bc-11eb-8c4f-b3536438f191/6080504dc8621.pdf.pdf>

Local System Plan – New Hampshire



Status of project descriptors in blue have changed from previous LSP or are newly listed

Eversource Local Area Projects - New Hampshire					
Need	Projected ISD Month/Year (Cost >\$5M dollars)	Project Area	Project	Status	Solution
Local Reliability	Oct-21 \$9.9M	Eastern	Eastport Substation - Breaker additions (Rochester)	In-Service	Add 115-kV breakers to complete ring bus configuration.
Asset Condition/ Reliability	Dec-21	Western	Emerald St. (Keene) Substation - Rebuild substation and add transformers (Keene)	In-Service	Rebuild Emerald Street (Keene) Substation equipment with two new 30 MVA transformers and associated switchgear. The existing TB3 transformer (22.4 MVA) at Keene will remain.
Local Reliability	Jul-22 \$6.5M	Eastern	Eddy Substation – 115 kV Breaker addition (Manchester)	In-Service	Add a 115-kV breaker.
Asset Condition/ Reliability	Sep-22	Southern	G192 115-kV Line Conductor and ShieldWire replacement	In-Service	Replace deteriorating copper materials with new conductor and OPGW between Bridge Street substation and Power Street substation.
Asset Condition	Dec-22 \$52.9M	Northern	D142 115-kV Line Rebuild and Asset Condition Project	Under Construction	Rebuild the aging 115-kV line with larger conductor.
Asset Condition	Dec-23 \$51.0M	Northern	O154 115-kV Line Rebuild and Asset Condition Project	Under Construction	Rebuild the aging 115-kV line with larger conductor and OPGW.
Asset Condition	Dec-23	Central	E115 Tap 115-kV Line Rebuild and Asset Condition Project	Planned	Rebuild the aging 115-kV line with larger conductor and OPGW.
Local Reliability	2023	Southern	Amherst – 345-kV Breaker Addition	Moved to RSP	install one 345-kV breaker on the high side of the step-up transformer of the Amherst synchronous condenser.

Planning Advisory Committee Meeting

October 19, 2022